

BHA Post Renewable Obligation Case Study Template

Introduction

Briefly describe the site(s), ownership, commissioning date(s), and purpose of this case study (e.g. illustrating the impact of the post-ROC landscape).

Site Histories and Technical Overview

Outline the technical characteristics of your scheme, including type (e.g. run-of-river, storage), capacity, head, flow, turbine type, and any refurbishments undertaken to qualify for ROCs.

Financial Analysis Post-ROCs

Provide a summary of financial performance when ROCs end. Highlight income changes, viability concerns, and cost pressures.

Table 1: Financial Summary of Project(s) (No ROCs, Current Operation)

Quantify the site's income and expenditure profile post-ROCs.

[Project Name]	
<u>Income</u>	
Average Annual Energy Production, MWh	
Total Installed Capacity, MW	
Usage onsite, MWh	
Onsite usage value £	
Export generation value £	
Total Income	£
<u>Costs</u>	
Planned O&M	
Repairs / Reactive O&M	
Consumables & Expenses	
Rent, Fees & Charges	
Total Costs	£
Net Annual Income/ Value	£

Mitigation Options

Summarise actions already taken or considered to address the revenue gap: e.g. tariff switching, self-consumption, PPA renegotiation, battery storage, or participation in new support schemes.

The Case for ROC Extension

Explain why your site(s) should benefit from an extension of ROC support. Example below:

A temporary extension of ROCs support, such as the 2031 extension recently granted to Drax, would provide a critical lifeline. This would allow generators to bridge the gap while market reforms or replacement mechanisms are developed.

Conclusion

Summarise the site's outlook without intervention and reinforce the value of a short-term ROC extension to maintain operations and preserve long-term value.